

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
STANDARD ANNULAR PRESSURE TEST**

Operator OIL ENERGY CORP.  
Address 954 BUSINESS PARK DR, Suite 5  
TRAVERSE CITY, MI. 49686  
Well Name Andrilla D4-7

State Permit No. 41604 ✓  
USEPA Permit No. MI-137-2D-0050  
Date of Test 9-16-13 ✓  
Well Type II-D

LOCATION INFORMATION SE Quarter of the SE Quarter of the SE Quarter  
of Section 7; Range 1W; Township 30N; County OTSEGO;  
Company Representative Ted Kucharek; Field Inspector Ken Coppock II ✓;  
Type of Pressure Gauge 3 1/2 inch face; 1000 psi full scale; 10 psi increments;

New Gauge? Yes ☒ No ☐ If no, date of calibration \_\_\_\_\_ Calibration certification submitted? Yes ☒ No ☐

**TEST RESULTS**

Readings must be taken at least every 10 minutes for a minimum of 30 minutes for Class II, III and V wells and 60 minutes for Class I wells.  
For Class II wells, annulus pressure should be at least 300 psig. For Class I wells, annulus pressure should be the greater of 300 psig or 100 psi above maximum permitted injection pressure.  
Original chart recordings must be submitted with this form.

5-year or annual test on time? Yes ☒ No ☐  
2-year test for TA'd wells on time? Yes ☐ No ☐  
After rework? Yes ☐ No ☐  
Newly permitted well? Yes ☐ No ☐

| Time    | Pressure (in psig) |        |
|---------|--------------------|--------|
|         | Annulus            | Tubing |
| 9:03 AM | 350                | -5     |
| 9:08 AM | 350                | -5     |
| 9:13 AM | 350                | -5     |
| 9:18 AM | 350                | -5     |
| 9:23 AM | 350                | -5     |
| 9:28 AM | 350                | -5     |
| 9:33 AM | 350                | -5     |
| 9:38 AM | 350                | -5     |

Casing size 5 1/2"  
Tubing size 2 7/8"  
Packer type AD-1 TENSION  
Packer set @ 2338 Feet  
Top of Permitted Injection Zone 2359 Feet  
Is packer 100 ft or less above top of  
Injection Zone? Yes ☒ No ☐  
If not, please submit a justification.  
Fluid return (gal.) 2 1/2

Comments:

Test Pressures: Max. Allowable Pressure Change: Initial test pressure x 0.03 \_\_\_\_\_ psi  
Test Period Pressure change 0 psi

✓ Test Passed ☒ Test Failed ☐

If failed test, well must be shut in, no injection can occur, and USEPA must be contacted within 24 hours. Corrective action needs to occur, the well retested, and written authorization received before injection can recommence.

I certify under penalty of law that this document and all attachments are, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. (See 40 CFR 144.32(d))

Ted Kucharek  
Printed Name of Company Representative

Ted Kucharek  
Signature of Company Representative

9-16-2013  
Date